

CHRONOLOGY
(as narrated by DEQ employee, Kreg Beck)

Gregg Rapp (Potlatch): 245-6433
Potlatch Fax: 245-6421
Potlatch: 245-4146
Norm Linton: 245-6425 or 877-0101 (Bolville)
Don Green: 245-3607

8/94 CO for remediation of site was signed.

10/28/94 Probable date when pumps first went into operation.

12/1/94 I take over oversight lead from DEQ employee, Brian Painter

12/8/94 Brian and I both spoke to Gregg Rapp on the phone. Gregg stated that all of the water wells have been working at the recovery site but that the oil pumps had a wiring problem. They had an electrician out to fix them and all pumps are now working but they are all set at the wrong height. All pumps have recently been shut off and Gregg planned to go to the site today to bleed the system. They plan to shut down till probably sometime in April.

Brian asked if they had "sticked" the recovery tank lately. Gregg said the recovery tank is full of water and they may not have recovered any hydrocarbon. Again, the problem was attributed to pump height settings and big rain events right after the pumps were initially set.

Gregg felt there was quite a bit of product in the sumps (trenches). Brian asked if they couldn't reset the oil pumps and pump that product out before shutting down. Gregg said he planned to talk to Hart-Crowser today and see if that would be a possibility.

I asked how the boom and pad situation on the river was going. Booms were pulled out of the river, apparently over a month ago, because of heavy rains. They don't plan on putting the boom back in till this Spring. Gregg has recovered about a half barrel of used pads which he plans on storing at the site this winter. He said he plans to have the guy Brian recommended do pad maintenance starting this Spring.

12/9/94 According to H-C, the Free Product Recovery System (FPRS) was shut down on this date.

1/3/95 Gregg Rapp called. Have had a couple conversations w/ him over the past couple weeks about submittals required by the consent order: (1) plan & spec submittals, (2) gw monitoring submittals, and (3) a project implementations schedule.

Greg called to say he has received "as-built" plans from Hart-Crowser (H-C) and will be forwarding them to me shortly.

- 4/10/95 FPRS started up.
- 4/11/95 Site visit to witness start up of recovery system. Pumps broke. Having new ones custom built. Greg said they would be ready in about 2 weeks.
- 6/9/95 Tried to call Rapp to see if they ever got new pumps installed.
- 6/13/95 Greg Rapp returned my phone call but I wasn't in.
- 6/14/95 Tried to call Greg again; requested he call me later this day or on 6/16.
- 6/15/95 Greg called but I wasn't in. He left a message that the system is still not running.
- 6/16/95 Tried to call Greg again - left a message.
- 6/20/95 Finally connected w/ Greg. He said Hart-Crowser has been up a couple times working on the pumps. They finally got the operation running but very little oil is being pumped. H-C said the system just isn't going to work very well if there is less than 2" of product. They have never measured the product thickness in the wells so that is their next project. He said there is still no booms in the river because the flow is too high.
- 6/30/95 H-C states that they have recovered a total of 60 gals of product at this point.
- 7/7/95 Spoke w/ Greg Rapp. He said H-C was up last week and did the quarterly monitoring. They did do some product measuring in the trenches and a couple of them did have product 3 or 4 inches thick. Pump #4 in the furthest upstream trench has pumped 40-50 bbls of product now. Arranged to go w/ him on site next Wednesday, 7/12/95. He said he still hasn't put the booms in the river due to high water.
- 7/12/95 Site visit; no booms in the river.
- 8/2/95 Site visit; still no booms on the river. Received 1st qtrly report on the FPRS.
- 10/18/95 Received 2nd quarter report for 1995.
- 12/31/95 H-C claims they have recovered 100 gals of product to date.
- 1/2/96 Greg Rapp called. He said that since nothing has been going on down there, I wouldn't be getting a quarterly report. He doesn't know if the old booms were ever removed off site. He stated that the river was boomed at least part of the '95 season.

He thinks that approx. 200 gals of petroleum have been recovered to date. He said an annual report will be coming shortly.

- 1/29/96 Received 1995 (and first) annual report. H-C stated they recovered 100 gallons of product this first year.
- 5/16/96 Spoke to Greg briefly. He said he would call me tomorrow so we could go over the status of the site.
- 5/23/96 Greg called me back. We went over all my questions/concerns and either resolved them or Greg is looking into them and will get me an answer. I again reminded him to contact me prior to sampling or system start up. He said he is planning a meeting w/ ourselves, Techcon, and H-C, to discuss remediation alternatives.
- 6/20/96 Hadn't heard back from Greg so called him. He stated the system is now running. He promised to call me tomorrow w/ some additional answers.
- 6/21/96 Greg called. He said that tentatively, the week of July 7 is when H-C will be out and we could schedule a meeting/site visit for that week. He said he would call me again next week. He said the recovery system was turned on sometime around the first of this week. He said the booms would be going into the river soon.
- 7/12/96 Brian Painter and myself made a site visit on 7/11/96. Met Greg Rapp and Terry Montoya at the Potlatch office in St. Maries, discussed the site, then drove out to site and witnessed the gauging of oil/water in site wells and the storage tank. I stated that (1) the recovery system was supposed to be operating all the time and it hasn't been, (2) we haven't been getting notified prior to quarterly monitoring events or when the system breaks down, and (3) first quarter monitoring events shouldn't be starting in July. Greg stated that those were indeed mistakes they have made in the past but could we try to start from here doing it right. We agreed to that.

One small area along the river has been recently boomed. One small area of faint sheen outside the boomed area was spotted. Old booms were apparently taken off the site and burned in Potlatch boilers. Greg said this was an approved/acceptable method of disposal.

Wells HC-2 and HC-3 do not exist any more; apparently were destroyed during the construction of the recovery trenches. Historical search of files indicates that well # HC-1 is the same as well # HC-1R. The other 5 wells were monitored while we were there and one product pump was re-adjusted (# 3 or 4). In Brian's opinion, the 5 wells that can still be monitored are sufficient to yield quality data on the effectiveness of the capture zone of the extraction wells.

We specifically requested they submit a water contour map off the September monitoring event of this year.

The monitoring and report schedules were changed for the remainder of this year and are noted on the "projection schedule" in the 1/26/96 Annual Report, in the file.

8/9/96 First quarter performance report for 1996 received.

9/20/96 Attempted to call Greg Rapp to see if second quarter monitoring had been completed. He wasn't in; left a message.

9/24/96 Called Gregg Rapp again as well as Terry Montoya at H-C. Didn't connect w/ either. Left messages.

11/4/96 Gregg called to say they planned on monitoring tomorrow. He said booms were still in river and that the recovery system had been running pretty steady although they are apparently not recovering much.

11/5/96 Discovered they lost another monitoring well, MW-4, from road construction.

5/28/97 Site visit. System did not appear to be running. No booms in river. Gauged tank and it showed approx 20" of product on gauging stick.

6/4/97 Spoke w/ Greg Rapp. Indeed, the system has not been started up yet this year. Greg said they planned to start it up next week. I told him if the system isn't going to run all year, we may need a submittal from them justifying why it is not.

8/19/97 Site visit. Couldn't detect that any pumps were running but did seem to be a little more product in the tank; approx 26". Some booms were in the river; no sign of any sheen entering river.

8/20/97 Attempted to call Greg Rapp; LAM for him to call me back.

8/21/97 Greg Rapp called back but I didn't get the message until 8/22.

8/22/97 Tried to call Greg; he wasn't in; LAM.

8/28/97 Finally connected w/ Greg. They did another monitoring in early July. I never got the report so Greg promised to get it sent to me. Greg said the system is running. Next monitoring event is scheduled for early October. Greg promised to notify me prior to the event.

10/9/97 On site for quarterly monitoring.

12/9/97 Called Greg Rapp and LAM inquiring where 2nd quarter monitoring results were.

12/15/97 Never heard from Greg so called again and LAM w/ the front desk. Greg called later

in day. He managed to get the copy to his office last week. He will review and send back to H-C. I should get it next week.

- 1/5/98 Greg R. called and asked me if I had gotten the qtly report yet. I told him "no". He said he would follow up and get it on its way.
- 1/14 Still haven't received the qtly report. Called Greg and LAM on his machine saying as much.
- 1/20 Received qtly report.
- 4/20 Called Rapp to see where 1997 annual report is at and why they have sampled yet this year (or at least notified me, if they did). He wasn't in so left another message.
- 4/21 Gregg called me back. Doesn't sound like the system is currently running nor does there seem to be any definite plans to get it running or do any quarterly monitoring.
- 5/29 Letter sent to Potlatch requiring them to respond to why they have not been meeting the terms of the CO.
- 6/11 Greg Rapp called. He said he would be sending me a response to my 4/29 ltr next week. He said the first quarter monitoring is scheduled for June 25th.
- 6/22 Received Greg's response on 4/29; he would like to schedule a meeting.
- 6/23 Called Greg; he wasn't in; LAM asking whether July 7 or 8 would work, for him, for a meeting date.
- 7/20 Norm Linton and Greg Rapp came to the DEQ office and met w/ J. Sutherland, Brian P., and Kreg B. to discuss the ineffectiveness of the current remediation system.
- 7/24 Spoke to Greg Weigel of EPA who promised to try and find me a contact in EPA. He called back the week of 7/27 and had found a contact by the name of Greg Powell. Mr. Powell mentioned steam injection or a "thermal blanket" (inserting electrodes in the ground) as tried and proven methods to move heavy oil in the ground. Mr. Powell would like some info on this site. I will send it to Greg Weigel at: USEPA, 1435 N. Orchard St., Boise, 83706.
- 7/31 First Quarter 1998 Performance Report, dated 7/29/98, was received.
- 8/3/98 Letter sent to Rapp and Linton that summarized the meeting of 7/20/98.
- 8/5 Reviewed and filed 7/31 Performance Report.
- 2/26/99 Received Annual Performance Report.

7/23/99 Reviewed 1999 first qtr report. Tried to call Gregg. LAM for him to call me.

3/15/99 Reviewed Annual Performance Report; tried to call Gregg Rapp to see if 1999 1st quarter monitoring is still on for March 18; LAM.

4/30/99 Received 1st quarter, 1999, Performance Report.

8/12/99 Received 2nd quarter, 1999, Performance Report.

9/16/99 3rd qtr monitoring was performed.

10/4/99 Spoke w/ Terry Montoya of H-C about the last few quarterly reports, why MW #11 wasn't being evaluated (too messy to do every time), capture zone report rq'd by the CO (he will check into). His concern is who is the lead agency in enforcing the Bull Trout plan and will that become an issue.

10/12/99 Discussed the site w/ BP & JS. The plan is for John to contact Greg W. at EPA and see if he would want to sit in on an "annual review" meeting to understand what has been going on for the last 5 years at this site and to help form some future plans.

My thots were that we not throw out the whole remediation system now in place but talk about some adjustments, i.e., more monitoring wells to define the location and size of plume, adjusting the schedule for applying booms to the river, discuss pump operations and twique to get optimum capture zone, possible bank removal/stabilization, rework HC-4.

10/14/99 Site visit. Observed 3 areas in the St Joe river w/ small petroleum sheens. All 3 were right next to the bank and were less than a 4' diameter in area. 2 of the areas were w/i the containment boom; the 3rd area was just upriver of the boom. Observed several areas of used booms scattered in the field and infiltration trench area. A 5 gallon bucket w/ no top was next to the green storage tank. A couple of absorbent pads were along the bank of the river.

10/18/99 Spoke to Greg Weigel about this site. He said that he was going to try and get an EPA hydrologist by the name of Greg Powell to visit the site on Nov. 8, 1999. I told Greg that we were tentatively having a meeting w/ Potlatch and H-C in January and we would probably like him and Mr. Powell come to that meeting, if possible.

Tried to call Greg Rapp about some problems I noticed while on site last Friday. Left a message for him to call me.

10/19/99 Spoke to Greg on phone. Asked him to clean up used absorbants that are scattered around the site, extend river boom upstream to cover a 3rd oil sheen area, and take care of an open bucket of petroleum that is near the green collection tank.

- 11/4/99 On-site visit. Greg Weigel and Greg Powell of EPA, Greg Rapp, Norm Linton, and John ? of Potlatch, Brian Painter, and myself. Trying to think of options for cleaning up this site.
- 12/2/99 On site for quarterly monitoring. Several pictures taken of sheen on the river. Discussed remediation alternatives that will be discussed at a general meeting in early February.
- 12/3/99 E-mailed Greg Weigel at EPA, asking him if he could have Greg Powell of EPA provide information for general meeting and asking Greg if the date, 2/2/2000 would work for a time for the meeting.
- 1/14/2000 Reset the date of the meeting sometime between now and last entry. Received an e-mail from Greg W. yesterday on a stabilization technology. Called the co. today, as well as faxed them some basic information on the site. The company is Geocon. The guy I talked to is "Vinod". Their fax is (813) 626-4049. The contact there that Greg gave me is Bob Schindler. Office phone: (813) 626-0751.
- Called Greg Rapp. Asked that he call me back. Asked if he could get any of their remediation plans for the site to us before the meeting so we could look them over.
- 1/27 Re-set the date of the meeting to 2/15/2000 then to 2/17/2000.
- 2/11 Received a letter from Greg R. at Potlatch on what they would propose to do on site in place of the current remediation system. All it amounted to was a stream bank remediation proposal.
- 2/17 Met w/ Potlatch to discuss alternate remedial measures at the site. People present were Norm Linton and Greg Rapp from Potlatch, John Sutherland and myself from DEQ, and Greg Weigel from EPA. John Emery of Potlatch joined us via telephone. Main points agreed on was a new site characterization and stream bank remediation. Depending on what site characterization shows, other options such as stabilization, extraction, and containment will be looked at.
- DEQ needs to contact Fish and Game, Water Resources, and possibly IDL- on a state level- regarding the stream bank alteration. Greg Weigel of EPA will contact Mike Doherty of the Corps of Engineers to see what will be required from them. He will work on arranging a conference call for next week.
- It was generally agreed during the discussion that a Site Characterization should be done in June, 2000 and stream bank alteration work be done in late August.
- 2/22 Drafted a letter to Potlatch about a CO modification to incorporate a change in remediation strategies.

3/8 Spoke to Norm Linton of Potlatch who had some concerns about a couple areas of the Mod.

3/9 Modified Mod to address Norm's concerns and e-mailed it to him. Greg R. called. I brought him up to date on site issues and again asked for the Annual Report.

3/10 Received Annual Report.

3/14 Reviewed Annual Report.

3/20 Tried to call Norm Linton. He couldn't bring up the document I e-mailed him. Faxed him the document last week and was calling to see where we are at; LAM.

3/21 Re-emailed document which I first saved as a "Word" document.

3/27 Tried to call Norm; LAM for him to call me.

3/31 Faxed revised CO Mod to Norm.

4/10 Have had a couple phone visits w/ Norm. He said he is okay w/ the mod, now, and is just waiting on their legal. He is wondering what is going on w/ the conference call w/ the Corp that Greg Weigel was going to set up.

I had 2 messages in to Greg. He called today; he got sidetracked; he's now thinking next week.

I called Norm and LAM on his machine stating (1) conference call now won't happen till next week, (2) made sure he has the right DEQ office no. (apparently he was having some trouble; getting DEQ's night recording), and (3) asking if CO mod couldn't be finalized next week.

4/19 Conference call between Greg Weigel (EPA), Greg Rainer (Army Corps of Engineers), Norm Linton (Potlatch), and myself.

- Norm stated that plans are to excavate 2' below the low water level, in a strip approx. 10 wide and up to 700' long. Date would be right after Labor Day. Will use 2 large hydraulic excavators. Boom would be placed in river during excavation.

- Greg Weigel mentioned that sediment and turbidity rqmts. would be a part of permit.

- Greg Rainer wondered if the excavation could leave a narrow strip right on the river bank. He mentioned that a coffer dam may be req'd.

The federal "404" permit and the Idaho stream alteration permit will be required.

Greg R. said their permit (404) is about a 90 day process and though things will be tight, he thot it was doable. Norm has requested the stream alteration permit from IDL.

Norm said he should have the site characterization plan to DEQ by the end of this month and the 404 application to the Corps by 1st of June.

I asked Norm to try and have the CO Mod. signed w/i a week. He said he would try to get that done.

Norm will take Greg Rainer and possibly Rick Donaldson of US Fish and Wildlife to the site in about 2 weeks. Greg's main concerns are turbidity and fish habitat issues.

Norm called back later to say that he will be on site with the Corps and US Fish & Wildlife on May 3. He also said that Potlatch will be staying w/ H-C for the modified remediation.

- 5/18 Tried to call Gregg R. to ask him where the last qtr's monitoring report was. LAM.
- 5/22 Issued a comment ltr on Site Characterization Plan.
- 5/23 Tried to call Rapp again about the monitoring report.
- 6/6 Norm called. They will began site characterization on 6/12. Norm will send me a letter acknowledging my comments on SCP.
- 6/12 Site visit. Several pits dug. Notes and photos taken. Today's events were part of a new Site Characterization process.
- 6/14 Called Norm L. to see if they were still digging pits on site (to see if I should make a trip down there). He said they had pretty much finished up yesterday and were just cutting off and capping the wells today.

A Lisa Hawdon w/ USFS in Avery called. She wondered if the contamination problems from this site might impact their property which is immediately W of the Potlatch property. Apparently they are going to do some building there this year. I told her I did not see a contamination problem for their property.
- 7/24 Called Greg Raynor of the Corps to see how the comment period for Potlatch's streambank alteration permit was going. He will e-mail me the latest letter he sent to Norm Linton. He said the current hangup is US F&W's concern over endangered species.
- 8/7 Tried to call Norm to see how the permitting process is coming on his end. LAM for

Norm to call me so we could discuss and see if there is anything we as an agency can do to help.

Norm called back later in day. He said SC Plan and CAP should make it to my desk by next week. He's hoping the CAP will satisfy the needs of the Corps and, in particular, US F&W, and that the ground work can still happen in Sept.

- 8/14 Received the ^(separate report from file) [tly monitoring report and Site Characterization report (same report)]. Reviewed and tried to call Norm w/ the following questions: Didn't see any comment on how free product in the pits was recovered and no comment on how PCS was segregated for eventual land treatment. Left a message on these two items on Norm's machine.
- 8/16/00 Received CAP from Potlatch.
- 8/23 Reviewed CAP and sent comments back to Potlatch. Contacted Greg Raynor to see if he saw a problem w/ getting the permit for stream bank alteration finalized. He didn't see a problem at this point but promised to keep me posted.
- 8/28 Received another e-mail from Greg Raynor. He's close to finalizing the permit if he gets a little more info from Norm.
- Met w/ June to discuss Fish and Wildlife's turbidity question. Tried to call Norm re this; LAM Norm called later. Wants to have a face to face meeting to iron out all unresolved issues.
- 8/29 Tried to call Norm; LAM. E-mailed Greg Weigel w/ an update.
- 8/30 Meeting in DEQ conference room to discuss what needs to be done for the Corps permit to be issued.
- 9/12 Several contacts w/ Norm Linton and Greg Raynor. Greg stated in an e-mail that he should have a final word from US Fish and Wildlife, today. Late msg from Norm confirmed that he received approved permit today.
- 9/13 Site visit. Liner, fabric, cover material, and riprap were already stored on site. Workers were in process of cutting a bench into the stream bank so they could machinery in place to start building coffer dam. See file.
- 9/14 Tried to call Norm to offer a possible suggestion on how to seal coffer dam to stream bottom; LAM.
- 9/15 Site visit. Several photos taken. Discussed with the Norm L. segregating highly contaminated soils and possibly putting in additional extraction wells.

- 9/18 Called Norm L. Terry M. was there also. Again discussed what to do w/ highly contaminated soils that are excavated and the possibility of more extraction wells. Terry felt that phytoremediation of contaminated soils was the way to go. I stressed that if this is a valid process, the PCS would, at the very least, have to be spread in a thin layer for the grass to phytoremediate it. They seemed to agree that if petroleum was found on the water table in significant quantities (1" or greater) they would install additional extraction wells.
- 9/19 BP went to site.
- 9/25 Site visit. Photos and field notes taken.
- 9/27 Site visit. Photos and field notes taken.
- 10/23 Spoke to Norm Linton. He said the liner project was completed on Oct 12. He said the liner was extended to the W because they ran into an area of contaminated soils in area of the old interceptor trench #1. He said they would be grass seeding the site either this week or next and planting trees in the Spring.
- The next scheduled monitoring event is for November 8.
- 11/8/00 On site for first monitoring event after bank rehabilitation. No sheen in river and only a thin sheen in the worst of the monitoring wells.
- 12/14/00 On site for second monthly monitoring event. Took metal detector and tried to find monitoring well # HC-1 but didn't have any luck. Still no trace of petroleum in river. Potlatch was unable to get an oil thickness reading in at least 3 of the wells because the probe would not "clean up" in the water.
- 12/28/00 Called Pine Environmental and spoke to a "Bob" who had a suggestion for using the probe in the wells where oil/water interface was undiscernable. He said to put vegetable oil on the probe, lower the probe thru the oil layer and about 3' into the water column. Once the "water indicator beep" was working properly, let probe stay in the water 15-20 minutes then slowly pull up to get the oil/water interface. This would mean dropping the probe at least twice in these wells; once to get the top of the oil and once to get the oil/water interface.
- Tried to call Norm Linton to let him know about this technique; LAM for him to call me.
- 1/1/2001 Spoke to Norm about the above technique. He said they would try it this month when they do site monitoring.
- 1/12/01 Tried to call Norm back. He had LAM wondering if I had received H-C's report on the stream bank remediation. I LAM w/ him that I had not received this report or any

of the monthly monitoring reports.

- 1/18/01 Received Remediation Installation report, 3rd Quarter 2000 Performance report, and Nov/Dec 2000 Monthly Monitoring reports.
- 1/19/01 Reviewed and filed reports received on 1/18/01.
- 5/15/01 Site visit. Approx. 24 Ponderosa Pine seedlings had been planted earlier in the day at the site, mostly paralleling the stream bank and about 20 feet back from the river.
- 5/18/01 Tried to call Norm Linton to see how monitoring went on 5/15. LAM. Norm called back later and LAM. They planted somewhere around 40 Ponderosas on 5/15. They plan to plant more Ponderosas, Cottonwood, Willow, and Aspen. He said no significant sheen was observed during monitoring.
- 8/15/01 Tried to call Norm for a monthly monitoring update; LAM for him to call me.
- 8/16/01 Norm called back. Will be sampling on 8/21/01.
- 8/21/01 Attended August sampling event. No sheen on river; no more than a sheen in any of the wells; some monitoring wells dry; a good percentage of the cottonwood, spruce, willow, and pine that were planted have died; several photos taken. Norm stated that the on-site tank was emptied and it contained 1290 gallons of petroleum!
- 12/21/01 Norm L. called. He is working on final report, after the year's worth of monthly sampling. He will be suggesting 5 years of annual sampling. I said this sounded reasonable to me. I said that I thought it would be a good idea to put absorbant pads in the large recovery wells and change them out annually, at the same time they do the monitoring. He thought this was doable.
- He said he should have the final report out in late January.
- 1/9/02 Received final report on monitoring that was done from 11/00 to 10/01.
- 1/14/02 Reviewed final report and tried to call Norm. LAM for him to call me. E-mailed Greg Weigel at EPA to ask him if he had any concerns re report.
- 7/3/02 Tried to call Norm. A/T the final report, annual sampling is proposed for Aug or Sept of each year. Trying to get a date from Norm so I can plan on being on site. LAM for him to call me.
- 8/22/02 Norm called back some time ago w/ a sampling date of 9/11/02. I called today and LAM that I can't make that date because I'll be at the UST retreat in McCall.
- 8/28/02 Tried to call Norm again because I never heard from him; left another message.

9/29/02 Had talked to Norm and scheduled 9/30/02 as the day to do the monitoring. Norm called me at home this evening and let me know that tomorrow was not going to work for him. He said he would call later to firm up a different date.

10/4/02 Had a message from Norm that they would be monitoring today. Message was left yesterday. I was home recovering from minor surgery on Wed. Called Norm and LAM that I wouldn't be able to make it.

11/1/02 Norm stopped in and dropped off the results of the monitoring they did on 10/4.

3/28/03 Tried to call Norm to schedule a visit to the site next week; LAM.

4/2/03 Met Norm Linton and Don Green on site. There was a light petroleum film on collection wells 2 and 6. Norm put absorbant pads in collection well #6. Also checked on vegetation that was planted 2 years ago. Probably less than half are still alive. Norm said he would mail me a key so I can check recovery wells any time I am out in that area.

9/26/03 Norm had called on 9/22 to let me know they would be sampling today. Since I was out all week, cannot make it today but called Norm and LAM that hopefully we could discuss his sampling visit next week.

11/24/03 Tried to call Linton. Never saw results of this Fall's sampling so LAM asking if he ever sent those in.

12/5/03 Norm stopped by and delivered this Fall's sampling results. He is real interested in these "little white worms" that seem to be living in the oil film on top of the water. I said I would ask around and see what anyone knew of this phenomenon. He also gave me a key so I can look in the monitoring wells anytime I am in that area.

